Volucale Hybrid

1234

Maid Labs

How to decrease the operation cost of wastewater pump stations.

FECHNOLOGIES

Benoit Beaudoin

Our History -

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Benoit Beaudoin

2002: Started Maid Labs Technologies to create the 1st portable instrument to be a real time:

- Volumetric flowmeter,
- Diagnostic tool
- Efficiency/Energy meter



2004: 1st Multi-Pump

Multiphase Electric Recorder

and Volumetric Flowmeter

with PDA Download and

1986: 1st Pump Station **Controller with Volumetric Flow**



1988: 1st Portable Volumetric Flowmeter Flowmeter used for Billing



2012: EE-400 Submersible **Battery Powered Digital Recorder**



2004: SoftMaid Software Displays Pump Station Abnormal Behaviors and **Generates Pump Efficiency Reports**



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1992: 1st Volumetric

12/20 18:45 Mg

NEMU A EXTER





2014: Volucalc Hybrid CS (Constant Speed Pumps) and VS (Variable Speed Pumps)



1993: 1st patented Volumetric Flowmeter Software with an Accuracy Above 98%

2013: FlowMaid Battery Powered

Open Channel Flowmeter

2020: SensorMaid Generic

Analog and Digital Recorder







402Non-Full Pip

1996: 1st Volumetric Flowmeter Sold by Teledyne Isco

1997: 1st Partially Full **Magnetic Flowmeter** Controller



2014: MaidMaps SCADA Remote Monitoring, Alarms, Report Downloads and Instruments Configuration



www.MaidLabs.com

A Typical Town

Over 1000 instruments in that family, which are:

- Volucalc Hybrid CS Wastewater Pump Station Flowmeter and Diagnostic Instruments
- FlowMaid Battery Operated Open Channel Flowmeters
- All with Cellular Remote Communication for Alarms and Reports Download.





Accuracy is everything!

Our volumetric flow algorithm, which is programmed in our Volucalc flow meter, can be as accurate as a mag meter, but you get flow in and out, efficiency, diagnostics, reports, and a low installation cost.





Calculate flow using the right equation

How to achieve this accuracy by simply connecting current clamps and a level sensor?





Select the Abnormal Behaviors to Detect

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Tools to analyze a station

 Per cycle data

 Highlighted abnormal behaviors

Time			Period +	Combination +			Rain -Þ		Volume 보		Inflow +	Outflow +
Date	Day	Time	Duration	Pump 1	Pump 2	Pump 3	Rain	Graph	Volume	Inflow	Graph	Outflow
M/d/yy	dddd	H:mm:ss	hhh:mm:s	state	state	state	in		US gal.	GPM (US)		GPM (US)
4/4/10	Sunday	2:51:38	0:01:03.00	Off	On	Off	0.00		1,155	1,100.0		2,741.4
4/4/10	Sunday	2:52:41	0:01:17.00	Off	Off	Off	0.00		1,412	1,100.0		0.0
4/4/10	Sunday	2:53:58	0:00:02.00	Off	Off	On	0.00		37	1,100.0		0.0
4/4/10	Sunday	2:54:00	0:00:46.00	Off	Off	Off	0.00		843	1,100.0		0.0
4/4/10	Sunday	2:54:46	0:01:09.00	On	Off	Off	0.00		1,714	1,490.0		2,988.6
4/4/10	Sunday	2:55:55	0:00:55.00	Off	Off	Off	0.00		1,723	1,880.1		0.0
4/4/10	Sunday	2:56:50	0:01:20.00	Off	On	Off	0.00		2,530	1,897.5		3,190.0
4/4/10	Sunday	2:58:10	0:00:54.00	Off	Off	Off	0.00		1,723	1,914.9		0.0
4/4/10	Sunday	2:59:04	0:01:21.00	Off	Off	On	0.00		2,585	1,914.9		3,191.5
4/4/10	Sunday	3:00:25	0:00:39.00		Off	Off	0.00		1,568	2,411.7		0.0
4/4/10	Sunday	3:01:04	0:00:15.00	On	Off	Off	0.00		479	1,914.9		1,704.6
4/4/10	Sunday	3:01:19	0:02:13.00				0.00		4,245	1,914.9		0.0
4/4/10	Sunday	3:03:32	0:00:04.00	Off	On	Off	0.00		128	1,914.9		0.0
4/4/10	Sunday	3:03:36	0:00:36.00				0.00		1,149	1,914.9		0.0
4/4/10	Sunday	3:04:12	0:01:36.00	Off	Off	On	0.00		3,186	1,991.5		3,068.6
4/4/10	Sunday	3:05:48	0:00:50.00				0.00		1,723	2,068.1		0.0
4/4/10	Sunday	3:06:38	0:00:23.00	On	Off	Off	0.00		624	1,628.3		1,704.6
4/4/10	Sunday	3:07:01	0:01:27.00		Off	Off	0.00		1,723	1,188.5		0.0
4/4/10	Sunday	3:08:28	0:01:00.00	Off	On	Off	0.00		761	761.1		2,484.4
4/4/10	Sunday	3:09:28	0:05:10.00	Off	Off	Off	0.00		1,723	333.6		0.0
4/4/10	Sunday	3:14:38	0:01:29.00	Off	Off	On	0.00		1,359	916.1		2,077.9
4/4/10	Sunday	3:16:07	0:01:09.00	Off	Off	Off	0.00		1,723	1,498.6		0.0
4/4/10	Sunday	3:17:16	0:00:10.00	On	Off	Off	0.00		252	1,509.6		1,716.6



Advanced Diagnostics and Reporting

This Evaluation Report informs on:

- Number of abnormal events
- Which pump is the most expensive to use and the cost of leaving it the way it is
- Run times, starts, pump capacities, average run times, power consumption.

Maid Labs Technologies in: Bd4 rue André-Line. Grandy Dublec, Canada J2J 1E2 Phone: 450-375-2144 www.maidtabs.com Project Finit Name: Jacobs Creek Intel Benoît Beaudoin Name: Direct Statu Finit Jacobs Creek No.2 Intel Statu Status Type: Jacobs Creek Intel Dute Status Estatus Estatus Project Finit Maine: Benoît Beaudoin Datas Jacobs Creek No.2 Intel Status Type: Jacobs Creek No.2 Enalt Status		1.	d		ah	C			Lif	t Static	on Eva	luation	Rep	ort			
Project Name: Jacobs Creek No.2 Type: Station File: Jacobs Creek.misd Data: Jacobs Creek.misd Duration: 29.12.00.00 Contact: Benotion Beaudion Prome: 1.485-875-2144 ext.1021 Duration: 29.12.00.00 Dimensions Cylinder A: 2,438 m m m Veil input: Infurent at he top Description Deptilizer m 1 Start of third pump 3,861 18.029 Start of first pump 4,750 22.181 Stop of all pumps A:1-2 % A:2-3 % A:2-1 % Fixed Voltage V A 480.0 480.0 480.0 480.0 480.0 22.181 stors s		ECH	N O	LO	GI	E S 94	4 rue Ai	Mai ndré-Li	id Labs Te né, Granb <u>i</u>	chnologies ir y, Quebec, C	nc anada J2J	1E2	Phor	ne: 450-375-2 v.maidlabs.c	144 om		
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Contact: Benoit Beaudoin Phone: 1-855-875-2144 ext. 1021 Email: benoit@maidlabs.com Dimensions Cylinder A: 2,438 m m Operation mode: Softmaid compatible mode Well diophi: m m Operation mode: Softmaid compatible mode Depth Volume m Start of third pump Description Depth Volume m I Start of first pump 4,216 19 690 Starts	From:	4/1/2010 1	:00:00	AM	AM To: 4/30/20					1:00:00 PM				:00			
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	Extra annu	ual electr	ical c	ost if	modi	fications	are n	ot ma	ade:				4	888 \$	25 %		

TECHNOLOGIES

Pump Capacity and Run Time Variations





Rising Energy Efficiency of Pumps



Raise the level of operation when the inflow is low.

*Delay the start of additional pumps by starting the first pump earlier when the inflow is high.



Multiple Patents Pending

Energy Savings

San Diego, USA (Used as SCADA Backup)

• 59 pump stations out of 63 could raise the pumps operation levels.

São Paulo, BR (To reduce energy cost)

- 1st test site: Raised the pump operation levels by 7 cm.
 Achieved 9.3% of energy reduction.
- 2nd site: Raised the pump operation levels by 70 cm. Achieved 37% of energy reduction.





Where Can It Be Done?





Where Can It Be Done?

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- Accurate, even in abnormal situations.
- Multiple operational and hydraulic diagnostics.
- Cost of inefficiency.
- Ratio of pump capacity to pump run time: 1:2
- Identify energy saving sites.
- Raising operation level = COST REDUCTION

This is why you should use our technology!

